

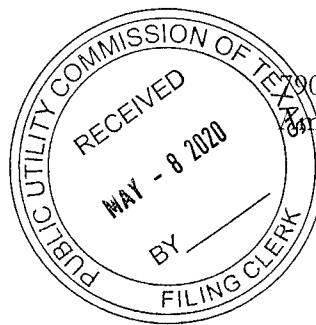


Control Number: 50594



Item Number: 76

Addendum StartPage: 0



1700 S. Buchanan St.
Amarillo, TX 79101

May 8, 2020

Ms. Ana Trevino
Central Records Filing Clerk
Public Utility Commission of Texas
1701 N. Congress Avenue
Austin, TX 78711-3326

Re: Southwestern Public Service Company Five-Year Report – Project 50594

Dear Ms. Trevino:

Southwestern Public Service Company respectfully submits this revised *Five-Year Report* required by 16 *Texas Admin. Code* §25.97 (e). SPS initially reported the period from September 1, 2019 – the effective date of Public Utility Regulatory Act § 38.102 – to December 31, 2019. The attached revised report now covers the five-year period from January 1, 2015 through December 31, 2019.

Sincerely,

/s/ Jeremiah Cunningham

Jeremiah Cunningham
Manager, Rate Cases



Public Utility Commission of Texas

Five-Year Report

Required by 16 Texas Admin. Code § 25.97(e)

PROJECT NO. 50594

AFFECTED ENTITY: Southwestern Public Service Company

General Information

Pursuant to 16 Texas Admin. Code § 25.97(e)(1), not later than May 1 every five years, each affected entity that owns or operates overhead transmission facilities greater than 60 kilovolts must submit this report. The first report must be submitted not later than May 1, 2020.

Instructions

Answer all questions, fill-in all blanks, and have the report notarized in the Affidavit.

Affidavit

A representative of the affected entity must swear to and affirm the truthfulness, correctness, and completeness of the information provided by attaching a signed and notarized copy of the Affidavit provided with this form.

Filing Instructions

Submit four copies (an original and three copies) of the completed form and signed and notarized Affidavit to:

Central Records Filing Clerk
Public Utility Commission of Texas
1701 N. Congress Avenue
P.O. Box 13326
Austin, Texas 78711-3326
Telephone: (512) 936-7180



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1. Historical five-year reporting period: January 1, 2015 to December 31, 2019

What percentage of overhead transmission facilities greater than 60 kilovolts did you inspect for compliance with the National Electric Safety Code (NESC) relating to vertical clearance in the historical five-year reporting period?

SPS uses an as-built process involving LiDAR survey data and PLS-CADD modeling to verify that all new lines, rebuilt lines, and structure replacements are built as designed and meet SPS design standards which include vertical clearances that meet or exceed the NESC standard. From January 2015 through December 2019, this resulted in approximately 8.7% of the lines that are operated greater than 60 kV being inspected for compliance with the NESC.

2. Future five-year reporting period: January 1, 2020 to December 31, 2024

What percentage of overhead transmission facilities greater than 60 kilovolts do you anticipate you will inspect for compliance with the NESC relating to vertical clearance during the future five-year reporting period beginning on January 1 of the year in which this report is submitted?

In the future reporting period, 100% of the overhead transmission facilities in Texas will be inspected for compliance with NESC vertical clearance to ground.

Affected Entity: Southwestern Public Service Company

PROJECT NO. 50594

AFFIDAVIT

I swear or affirm that I have personal knowledge of the facts stated in this report or am relying on people with personal knowledge, that I am competent to testify to them, and that I have the authority to submit this report on behalf of the affected entity. I further swear or affirm that all statements made in this report are true, correct, and complete.



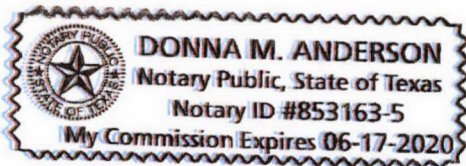
Signature

Corby White

Printed Name

Principal Engineer

Job Title



Southwestern Public Service Company

Name of Affected Entity

Sworn and subscribed before me this 8 day of May, 2020
Month Year

Donna M. Anderson

Notary Public in and For the State of Texas

My commission expires on 6/17/2020